

December 20, 2017

VIA ELECTRONIC FILING

Ms. Jocelyn Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Dr., Suite 100
Columbia, SC 29210

Re: Duke Energy Progress, LLC - Compliance Filing of Approved Tariffs for the Application for a General Increase in Rates (Phase 2) and Annual Adjustment to Demand Side Management and Energy Efficiency Rates
Docket Nos. 2016-227-E and 2017-245-E

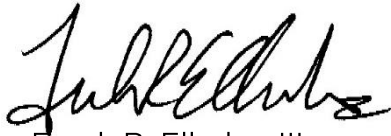
Dear Ms. Boyd:

Duke Energy Progress, LLC ("DEP") herein notifies the Commission that retail tariffs have been filed electronically today in the Commission's etariff system. The tariffs were revised to reflect the Phase 2 General Rate Case revenue increase approved in Order No. 2016-871 dated December 21, 2016 in Docket No. 2016-227-E. The tariffs have also been adjusted to reflect the Commission's decision approving an adjustment to demand side management and energy efficiency rates in Order No. 2017-722 dated November 29, 2017 in Docket No. 2017-245-E. Both adjustments are effective for service on and after January 1, 2018.

Enclosed as Attachment A is DEP's Compliance Rate Table that identifies each adjustment to tariff rates. The Phase 2 rate adjustment reflects the difference in Phase 2 and 1 compliance rates previously filed with the Commission as Compliance Exhibits 4 and 2, respectively, in Docket No. 2016-227-E on December 29, 2016. The DSM and EE rates were provided in Order No. 2017-722.

DEP provided the tariffs and Compliance Rate Table to the South Carolina Office of Regulatory Staff for their review in advance of this filing. Please contact me if there are questions regarding this matter.

Yours truly,



Frank R. Ellerbe, III

Enclosure

cc: Parties of Record (via email)

Duke Energy Progress, LLC
SCPSC Docket Nos. 2016-227-E and 2017-245-E
Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|---|-----------------------------------|-----------------|
| Residential Service Schedule RES | | |
| Basic Facilities Charge | \$9.06 | |
| Energy Charges SUMMER (July-Oct. Bills) | \$0.10777 | |
| Energy Charges NONSUMMER (Nov.-June Bills) - First 800 kWh | \$0.10777 | |
| Energy Charges NONSUMMER (Nov.-June Bills) - over 800 kWh | \$0.09776 | |
| Three Phase Charge | \$6.00 | |
| Residential Service Time-of-Use Schedule R-TOUD | | |
| Basic Facilities Charge | \$11.91 | |
| Energy Charges On-peak | \$0.07675 | |
| Energy Charges Off-peak | \$0.06201 | |
| Demand Charges SUMMER (June-Sept Calendar) | \$5.25 | |
| Demand Charges NONSUMMER (Oct.-May Calendar) | \$4.04 | |
| Three Phase Charge | \$6.00 | |
| Small General Service Schedule SGS | | |
| Basic Facilities Charge | \$9.91 | |
| Energy Charges BLOCK 1 - FIRST 2,000 KWH | \$0.11960 | |
| Energy Charges BLOCK 2 - ADDITIONAL KWH | \$0.08600 | |
| Three Phase Charge | \$6.00 | |
| General Service Schedule GS | | |
| Basic Facilities Charge ALL | \$9.91 | |
| Energy Charges BLOCK 1 - First 750 kWh (Demand Extender) | \$0.12324 | |
| Energy Charges BLOCK 2 - Next 2,000 kWh | \$0.08549 | |
| Energy Charges BLOCK 3 - Additional kWh | \$0.07718 | |
| Three Phase Charge | \$6.00 | |
| Energy Charges Minimum Bill | \$0.04119 | |
| Demand Charges Minimum Bill | \$2.95 | |
| Small General Service Constant Load Schedule SGS-TOU-CLR | | |
| Basic Facilities Charge | \$9.95 | |
| Energy Charges | \$0.07874 | |
| Three Phase Charge | \$6.00 | |
| Medium General Service Schedule MGS | | |
| Basic Facilities Charge | \$17.17 | |
| Energy Charges | \$0.07437 | |
| Demand Charges | \$6.14 | |
| Three Phase Charge | \$6.00 | |
| Small General Service Time of Use Schedule SGS-TOU | | |
| Basic Facilities Charge | \$23.17 | |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$0.00 | | | |
| \$0.00372 | \$0.00135 | \$0.00001 | \$0.00478 |
| \$0.00372 | \$0.00135 | \$0.00001 | \$0.00478 |
| \$0.00373 | \$0.00135 | \$0.00001 | \$0.00478 |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00381 | \$0.00135 | \$0.00001 | \$0.00478 |
| \$0.00305 | \$0.00135 | \$0.00001 | \$0.00478 |
| \$0.13 | | | \$0.13 |
| \$0.10 | | | \$0.10 |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00356 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00254 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00480 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00332 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00299 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00240 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.17 | | | \$0.17 |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|--|-----------------------------------|-----------------|
| Energy Charges On-peak (SUMMER) | \$0.06480 | |
| Energy Charges On-peak (NON-SUMMER) | \$0.06480 | |
| Energy Charges Off-peak | \$0.05145 | |
| Demand Charges SUMMER (June-Sept Calendar) | \$11.47 | |
| Demand Charges NONSUMMER (Oct.-May Calendar) | \$8.99 | |
| Demand Charges Off-peak Excess | \$2.95 | |
| Energy Charges Minimum Bill - On-peak | \$0.03869 | |
| Energy Charges Minimum Bill - Off-peak | \$0.03869 | |
| Demand Charges Minimum Bill | \$2.95 | |
| Small General Service Thermal Energy Storage Schedule SGS-TES | | |
| Basic Facilities Charge ALL | \$23.17 | |
| Energy Charges On-peak | \$0.05320 | |
| Energy Charges Off-peak | \$0.05105 | |
| Demand Charges SUMMER (June-Sept Calendar) | \$13.52 | |
| Demand Charges NONSUMMER (Oct.-May Calendar) | \$11.03 | |
| Demand Charges Off-peak Excess | \$2.95 | |
| Energy Charges Minimum Bill | \$0.03869 | |
| Demand Charges Minimum Bill | \$2.95 | |
| Church and School Service Schedule CSE | | |
| Basic Facilities Charge ALL | \$17.17 | |
| Energy Charges ALL | \$0.11323 | |
| Three Phase Charge ALL | \$6.00 | |
| Energy Charges Minimum Bill | \$0.04119 | |
| Demand Charges Minimum Bill | \$2.95 | |
| Church and School Service Schedule CSG | | |
| Basic Facilities Charge ALL | \$17.17 | |
| Energy Charges ALL | \$0.11323 | |
| Three Phase Charge ALL | \$6.00 | |
| Energy Charges Minimum Bill | \$0.04119 | |
| Demand Charges Minimum Bill | \$2.95 | |
| Traffic Signal Service Schedule TFS | | |
| Basic Facilities Charge | \$9.91 | |
| Energy Charges | \$0.07755 | |
| Three Phase Charge | \$6.00 | |
| Sports Field Lighting Service Schedule SFLS | | |
| Basic Facilities Charge | \$17.17 | |
| Energy Charges | \$0.06914 | |
| Demand Charges | \$1.27 | |
| Three Phase Charge | \$6.00 | |
| Disconnect/Connect Charge | \$15.00 | |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$0.00254 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00254 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00204 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.22 | | | |
| \$0.17 | | | |
| \$0.00 | | | |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00174 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00167 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.40 | | | |
| \$0.33 | | | |
| \$0.00 | | | |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00741 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00741 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00000 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00054 | (\$0.00218) | (\$0.00001) | (\$0.00001) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00278 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.04 | | | |
| \$0.00 | | | |
| \$0.00 | | | |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|---|-----------------------------------|-----------------|
| Seasonal and Intermittent Service Schedule SI | | |
| Basic Facilities Charge | \$17.17 | |
| Energy Charges BLOCK 1 - FIRST 2,000 KWH | \$0.13855 | |
| Energy Charges BLOCK 2 - ADDITIONAL KWH | \$0.10239 | |
| Three Phase Charge | \$6.00 | |
| Customer Seasonal Charge | \$32.25 | |
| Facilities Charge | \$1.72 | |
| Large General Service Schedule LGS | | |
| Basic Customer Charge | \$98.00 | |
| Energy Charges | \$0.05416 | |
| Demand Charges BLOCK 1 - FIRST 5,000 KW | \$12.57 | |
| Demand Charges BLOCK 2 - NEXT 5,000 KW | \$11.59 | |
| Demand Charges BLOCK 3 - ABOVE 10,000 KW | \$10.59 | |
| Transformation Discount Transmission Demand | (\$0.41) | |
| Transformation Discount Transmission Energy | (\$0.00040) | |
| Transformation Discount Distribution Demand | (\$0.33) | |
| Transformation Discount Distribution Energy | (\$0.00005) | |
| Billed kVAR | \$0.30 | |
| Large General Service Time of Use Schedule LGS-TOU | | |
| Basic Customer Charge | \$98.00 | |
| Energy Charges On-peak | \$0.05139 | |
| Energy Charges Off-peak | \$0.04639 | |
| Demand Charges SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW | \$19.74 | |
| Demand Charges SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW | \$18.74 | |
| Demand Charges SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW | \$17.74 | |
| Demand Charges NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW | \$14.71 | |
| Demand Charges NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW | \$13.71 | |
| Demand Charges NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW | \$12.71 | |
| Demand Charges Off-peak Excess | \$1.25 | |
| Transformation Discount Transmission Demand | (\$0.41) | |
| Transformation Discount Transmission Energy | (\$0.00040) | |
| Transformation Discount Distribution Demand | (\$0.33) | |
| Transformation Discount Distribution Energy | (\$0.00005) | |
| Billed kVAR | \$0.30 | |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$0.00 | | | |
| \$0.00888 | (\$0.00218) | (\$0.00001) | (\$0.00130) |
| \$0.00654 | (\$0.00218) | (\$0.00001) | (\$0.00169) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00175 | (\$0.00218) | (\$0.00001) | (\$0.00044) |
| \$0.37 | | | |
| \$0.35 | | | |
| \$0.35 | | | |
| \$0.00 | | | |
| \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.00 | | | |
| \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00239 | (\$0.00218) | (\$0.00001) | (\$0.00000) |
| \$0.00239 | (\$0.00218) | (\$0.00001) | (\$0.00000) |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.00 | | | |
| \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.00 | | | |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|---|-----------------------------------|-----------------|
| Large General Service Curtailable Time of Use Schedule LGS-CUR-TOU | | |
| Basic Facilities Charge | \$452.12 | |
| Energy Charges On-peak | \$0.04817 | |
| Energy Charges Off-peak | \$0.04285 | |
| Demand Charges SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW | \$20.95 | |
| Demand Charges SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW | \$19.89 | |
| Demand Charges SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW | \$18.83 | |
| Demand Charges NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW | \$15.60 | |
| Demand Charges NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW | \$14.54 | |
| Demand Charges NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW | \$13.48 | |
| Demand Charges Curtailable Billing Demand | \$1.60 | |
| Transformation Discount Transmission Demand | (\$0.41) | |
| Transformation Discount Transmission Energy | (\$0.00040) | |
| Transformation Discount Distribution Demand | (\$0.33) | |
| Transformation Discount Distribution Energy | (\$0.00005) | |
| Billed kVAR | \$0.30 | |
| Large General Service Real Time Pricing Schedule LGS-RTP | | |
| RTP Administrative Charge | \$142.00 | |
| Facilities Demand - Transmission Line | \$0.90 | |
| Facilities Demand - T/D Substation | \$1.31 | |
| Facilities Demand - Distribution Primary | \$3.22 | |
| Facilities Demand - Distribution Transformer | \$3.55 | |
| Traffic Signal Service Schedule TSS | | |
| 70 Watt-16 HR/1 Lamp BLINKER | \$1.78 | 19 |
| 150 Watt-16 HR/1 Lamp BLINKER | \$3.53 | 33 |
| 70 Watt-24 HR/1 Lamp BLINKER | \$2.53 | 28 |
| 150 Watt-24 HR/1 Lamp BLINKER | \$4.79 | 49 |
| 70 Watt-16 HR/1 Lamp | \$2.35 | 35 |
| 70 Watt-16 HR/2 Lamp | \$2.93 | 35 |
| 70 Watt-16 HR/3 Lamp | \$3.24 | 35 |
| 70 Watt-16 HR/4 Lamp | \$4.15 | 50 |
| 150 Watt-16 HR/1 Lamp | \$5.02 | 62 |
| 150 Watt-16 HR/2 Lamp | \$6.26 | 62 |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$13.43 | | | |
| \$0.00149 | (\$0.00218) | (\$0.00001) | (\$0.00070) |
| \$0.00133 | (\$0.00218) | (\$0.00001) | (\$0.00086) |
| \$0.60 | | | |
| \$0.57 | | | |
| \$0.53 | | | |
| \$0.44 | | | |
| \$0.41 | | | |
| \$0.37 | | | |
| \$0.04 | | | |
| \$0.00 | | | |
| \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.00 | | | |
| \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.00 | | | |
| \$0.02 | (\$0.00218) | (\$0.00001) | (\$0.00199) |
| \$0.04 | (\$0.00218) | (\$0.00001) | (\$0.00179) |
| \$0.03 | (\$0.00218) | (\$0.00001) | (\$0.00189) |
| \$0.07 | (\$0.00218) | (\$0.00001) | (\$0.00219) |
| \$0.04 | (\$0.00218) | (\$0.00001) | (\$0.00229) |
| \$0.04 | (\$0.00218) | (\$0.00001) | (\$0.00229) |
| \$0.04 | (\$0.00218) | (\$0.00001) | (\$0.00229) |
| \$0.06 | (\$0.00218) | (\$0.00001) | (\$0.00249) |
| \$0.07 | (\$0.00218) | (\$0.00001) | (\$0.00259) |
| \$0.09 | (\$0.00218) | (\$0.00001) | (\$0.00279) |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|---|-----------------------------------|-----------------|
| 150 Watt-16 HR/3 Lamp | \$6.42 | 62 |
| 150 Watt-16 HR/4 Lamp | \$8.89 | 91 |
| 70 Watt-24 HR/1 Lamp | \$3.25 | 51 |
| 70 Watt-24 HR/2 Lamp | \$4.04 | 51 |
| 70 Watt-24 HR/3 Lamp | \$4.28 | 51 |
| 70 Watt-24 HR/4 Lamp | \$5.58 | 75 |
| 150 Watt-24 HR/1 Lamp | \$7.16 | 92 |
| 150 Watt-24 HR/2 Lamp | \$8.61 | 92 |
| 150 Watt-24 HR/3 Lamp | \$8.94 | 92 |
| 150 Watt-24 HR/4 Lamp | \$12.28 | 135 |
| Minimum Bill | \$9.91 | |
| 120 watt/16 Hour Rate Adder | \$0.85 | 11 |
| 120 watt/24 Hour Rate Adder | \$1.09 | 16 |
| Street Lighting Service Schedule SLS | | |
| 9,500 Lumen SV | \$8.55 | 46 |
| 16,000 Lumen SV | \$11.77 | 59 |
| 28,500 Lumen SV | \$15.07 | 109 |
| 50,000 Lumen SV | \$17.76 | 152 |
| 9,000 Lumen MH | \$12.36 | 41 |
| 20,000 Lumen MH | \$16.71 | 94 |
| 33,000 Lumen MH | \$20.74 | 133 |
| 110,000 Lumen MH | \$40.52 | 370 |
| 5,800 Lumen SV | \$6.48 | 29 |
| 7,000 Lumen MV Semi-Enclosed | \$8.63 | 69 |
| 7,000 Lumen MV | \$9.30 | 69 |
| 12,000 Lumen RSV | \$9.93 | 59 |
| 21,000 Lumen MV | \$14.30 | 149 |
| 22,000 Lumen SV | \$12.67 | 86 |
| 38,000 Lumen RSV | \$14.86 | 135 |
| 40,000 Lumen MH | \$21.08 | 160 |
| 60,000 Lumen MV | \$23.30 | 382 |
| LED 50 | \$9.18 | 18 |
| LED 75 | \$9.41 | 25 |
| LED 105 | \$10.92 | 35 |
| LED 150 | \$14.26 | 54 |
| LED 215 | \$17.68 | 73 |
| LED 280 | \$20.82 | 101 |
| LED 420 | \$52.20 | 142 |
| LED 530 | \$63.34 | 179 |
| LED 75 (Standard Offer) | \$7.20 | 25 |
| LED 105 (Standard Offer) | \$10.27 | 35 |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$0.08 | (\$0.00218) | (\$0.00001) | (\$0.00139) |
| \$0.12 | (\$0.00218) | (\$0.00001) | (\$0.00099) |
| \$0.04 | (\$0.00218) | (\$0.00001) | (\$0.00179) |
| \$0.06 | (\$0.00218) | (\$0.00001) | (\$0.00159) |
| \$0.06 | (\$0.00218) | (\$0.00001) | (\$0.00159) |
| \$0.08 | (\$0.00218) | (\$0.00001) | (\$0.00139) |
| \$0.09 | (\$0.00218) | (\$0.00001) | (\$0.00129) |
| \$0.11 | (\$0.00218) | (\$0.00001) | (\$0.00089) |
| \$0.13 | (\$0.00218) | (\$0.00001) | (\$0.00069) |
| \$0.16 | (\$0.00218) | (\$0.00001) | (\$0.00149) |
| \$0.00 | | | |
| \$0.02 | (\$0.00218) | (\$0.00001) | (\$0.00189) |
| \$0.01 | (\$0.00218) | (\$0.00001) | (\$0.00426) |
| | | | |
| \$0.24 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.33 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.43 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.51 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.35 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.48 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.59 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$1.16 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.37 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.25 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.26 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.29 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.41 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.36 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.43 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.61 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.68 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.26 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.26 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.31 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.41 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.51 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.59 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$1.48 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$1.79 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.20 | \$0.00000 | \$0.00000 | \$0.00000 |
| \$0.29 | \$0.00000 | \$0.00000 | \$0.00000 |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|--|-----------------------------------|-----------------|
| LED 215 (Standard Offer) | \$15.25 | 73 |
| LED 205 Site Lighter (Standard Offer) | \$15.27 | 69 |
| LED 75 Customer Owned | \$5.21 | 25 |
| LED 105 Customer Owned | \$5.54 | 35 |
| LED 215 Customer Owned | \$6.71 | 73 |
| LED 205 Customer Owned Site Lighter | \$6.59 | 69 |
| Monthly UG Charge | \$3.77 | |
| One-Time UG Charge | \$518.00 | |
| Wood Pole | \$1.57 | |
| Metal, Fiberglass or Post Pole | \$3.14 | |
| 12-Foot Smooth Concrete Post | \$11.23 | |
| Decorative Square Metal | \$14.71 | |
| 16-Foot Smooth Concrete Post | \$12.35 | |
| 13-Foot Fluted Concrete Post | \$16.84 | |
| Decorative Aluminum 12-Foot Post | \$20.21 | |
| Decorative 35- or 39-Foot Tapered Metal Pole | \$32.09 | |
| System Metal Pole | \$1.01 | |
| Masterpiece Series A 12-Foot Decorative Post | \$20.21 | |
| Masterpiece Series A 16-Foot Decorative Post | \$24.71 | |
| Masterpiece Series A Twin Mounting Bracket | \$7.50 | |
| Masterpiece Series A Adder | \$3.00 | |
| Masterpiece Series B Adder | \$5.00 | |
| Street Lighting Service (Residential Subdivisions and Neighborhoods) Schedule SLR | | |
| OH/1 light per 10 customers/7,000 Lumen MV | \$1.20 | 5.75 |
| OH/1 light per 10 customers/9,500 Lumen SV | \$1.20 | 5.75 |
| OH/1 light per 10 customers/LED 50 | \$1.23 | 1.8 |
| OH/1 light per 5 customers/7,000 Lumen MV | \$2.35 | 11.50 |
| OH/1 light per 5 customers/9,500 Lumen SV | \$2.35 | 11.50 |
| OH/1 light per 5 customers/LED 50 | \$2.39 | 3.60 |
| OH/1 light per 3 customers/7,000 Lumen MV | \$3.92 | 19.17 |
| OH/1 light per 3 customers/9,500 Lumen SV | \$3.92 | 19.17 |
| OH/1 light per 3 customers/LED 50 | \$4.01 | 6 |
| UG/1 light per 10 customers on wood pole 7,000 lumen | \$1.77 | 5.75 |
| UG/1 light per 10 customers on wood pole 9,500 lumen | \$1.77 | 5.75 |
| UG/1 light per 10 customers on wood pole LED 50 | \$1.81 | 1.8 |
| UG/1 light per 5 customers on wood pole 7,000 lumen | \$3.53 | 11.50 |
| UG/1 light per 5 customers on wood pole 9,500 lumen | \$3.53 | 11.50 |
| UG/1 light per 5 customers on wood pole LED 50 | \$3.57 | 3.60 |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|------------|
| \$0.44 | \$0.00000 | \$0.00000 | \$0.44 |
| \$0.44 | \$0.00000 | \$0.00000 | \$0.44 |
| \$0.15 | \$0.00000 | \$0.00000 | \$0.15 |
| \$0.15 | \$0.00000 | \$0.00000 | \$0.15 |
| \$0.19 | \$0.00000 | \$0.00000 | \$0.19 |
| \$0.19 | \$0.00000 | \$0.00000 | \$0.19 |
| \$0.10 | | | \$0.10 |
| \$0.00 | | | \$0.00 |
| \$0.09 | | | \$0.09 |
| \$0.18 | | | \$0.18 |
| \$0.64 | | | \$0.64 |
| \$0.84 | | | \$0.84 |
| \$0.71 | | | \$0.71 |
| \$0.97 | | | \$0.97 |
| \$1.16 | | | \$1.16 |
| \$1.84 | | | \$1.84 |
| \$0.06 | | | \$0.06 |
| \$1.16 | | | \$1.16 |
| \$1.40 | | | \$1.40 |
| \$0.00 | | | \$0.00 |
| \$0.00 | | | \$0.00 |
| \$0.00 | | | \$0.00 |
| | | | |
| \$0.03 | \$0.00000 | \$0.00000 | \$0.03 |
| \$0.03 | \$0.00000 | \$0.00000 | \$0.03 |
| \$0.04 | \$0.00000 | \$0.00000 | \$0.04 |
| \$0.08 | \$0.00000 | \$0.00000 | \$0.08 |
| \$0.08 | \$0.00000 | \$0.00000 | \$0.08 |
| \$0.08 | \$0.00000 | \$0.00000 | \$0.08 |
| \$0.13 | \$0.00000 | \$0.00000 | \$0.13 |
| \$0.13 | \$0.00000 | \$0.00000 | \$0.13 |
| \$0.12 | \$0.00000 | \$0.00000 | \$0.12 |
| \$0.06 | \$0.00000 | \$0.00000 | \$0.06 |
| \$0.06 | \$0.00000 | \$0.00000 | \$0.06 |
| \$0.05 | \$0.00000 | \$0.00000 | \$0.05 |
| \$0.11 | \$0.00000 | \$0.00000 | \$0.11 |
| \$0.11 | \$0.00000 | \$0.00000 | \$0.11 |
| \$0.11 | \$0.00000 | \$0.00000 | \$0.11 |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|---|-----------------------------------|-----------------|
| UG/1 light per 3 customers on wood pole 7,000 lumen | \$5.89 | 19.17 |
| UG/1 light per 3 customers on wood pole 9,500 lumen | \$5.89 | 19.17 |
| UG/1 light per 3 customers on wood pole LED 50 | \$5.97 | 6 |
| UG/1 light per 10 customers on fiberglass/metal pole or post 7,000 lumen | \$1.93 | 5.75 |
| UG/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen | \$1.93 | 5.75 |
| UG/1 light per 10 customers on fiberglass/metal pole or post LED 50 | \$1.97 | 1.8 |
| UG/1 light per 10 customers on fiberglass/metal pole or post LED 50 Post-Top | \$2.63 | 1.8 |
| UG/1 light per 6 customers on fiberglass/metal/pole or post 7,000 lumen | \$3.18 | 9.58 |
| UG/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen | \$3.18 | 9.58 |
| UG/1 light per 6 customers on fiberglass/metal/pole or post LED 50 | \$3.22 | 3 |
| UG/1 light per 6 customers on fiberglass/metal/pole or post LED 50 Post-Top | \$4.30 | 3 |
| UG/1 light per 3 customers on fiberglass/metal/pole or post 7,000 lumen | \$6.42 | 19.17 |
| UG/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen | \$6.42 | 19.17 |
| UG/1 light per 3 customers on fiberglass/metal/pole or post LED 50 | \$6.51 | 6 |
| UG/1 light per 3 customers on fiberglass/metal/pole or post LED 50 Post-Top | \$8.69 | 6 |
| 12,000 lumen retrofit adder - 1 per 10 | \$0.14 | |
| 12,000 lumen retrofit adder - 1 per 5 | \$0.27 | |
| 12,000 lumen retrofit adder - 1 per 6 | \$0.22 | |
| UG Only Charge/1 light per 10 customers on wood pole 7,000/12,000 lumen | \$0.32 | |
| UG Only Charge/1 light per 5 customers on wood pole 7,000/12,000 lumen | \$0.59 | |
| UG Only Charge/1 light per 3 customers on wood pole 7,000/12,000 lumen | \$0.69 | |
| UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 7,000/12,000 lumen | \$0.37 | |
| UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 7,000/12,000 lumen | \$0.64 | |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$0.18 | \$0.00000 | \$0.00000 | \$0.18 |
| \$0.18 | \$0.00000 | \$0.00000 | \$0.18 |
| \$0.19 | \$0.00000 | \$0.00000 | \$0.19 |
| \$0.06 | \$0.00000 | \$0.00000 | \$0.06 |
| \$0.06 | \$0.00000 | \$0.00000 | \$0.06 |
| \$0.06 | \$0.00000 | \$0.00000 | \$0.06 |
| \$0.08 | \$0.00000 | \$0.00000 | \$0.08 |
| \$0.10 | \$0.00000 | \$0.00000 | \$0.10 |
| \$0.10 | \$0.00000 | \$0.00000 | \$0.10 |
| \$0.10 | \$0.00000 | \$0.00000 | \$0.10 |
| \$0.13 | \$0.00000 | \$0.00000 | \$0.13 |
| \$0.20 | \$0.00000 | \$0.00000 | \$0.20 |
| \$0.20 | \$0.00000 | \$0.00000 | \$0.20 |
| \$0.20 | \$0.00000 | \$0.00000 | \$0.20 |
| \$0.27 | \$0.00000 | \$0.00000 | \$0.27 |
| \$0.00 | | | \$0.00 |
| \$0.01 | | | \$0.01 |
| \$0.01 | | | \$0.01 |
| \$0.01 | | | \$0.01 |
| \$0.02 | | | \$0.02 |
| \$0.03 | | | \$0.03 |
| \$0.02 | | | \$0.02 |
| \$0.02 | | | \$0.02 |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.

Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh | Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|--|-----------------------------------|-----------------|---|---|--|---------------|
| UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 7,000/12,000 lumen | \$0.75 | | \$0.02 | | | |
| UG Only Charge/1 light per 10 customers on wood pole 9,500 lumen | \$0.43 | | \$0.01 | | | |
| UG Only Charge/1 light per 5 customers on wood pole 9,500 lumen | \$0.80 | | \$0.03 | | | |
| UG Only Charge/1 light per 3 customers on wood pole 9,500 lumen | \$0.95 | | \$0.03 | | | |
| UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen | \$0.53 | | \$0.02 | | | |
| UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen | \$0.91 | | \$0.03 | | | |
| UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen | \$1.06 | | \$0.03 | | | |
| UG Only Charge/1 light per 10 customers on wood pole LED 50 | \$0.47 | | \$0.01 | | | |
| UG Only Charge/1 light per 5 customers on wood pole LED 50 | \$0.93 | | \$0.03 | | | |
| UG Only Charge/1 light per 3 customers on wood pole LED 50 | \$1.56 | | \$0.05 | | | |
| UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post LED 50 | \$0.46 | | \$0.01 | | | |
| UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post LED 50 | \$0.76 | | \$0.02 | | | |
| UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post LED 50 | \$1.54 | | \$0.05 | | | |
| Area Lighting Service Schedule ALS | | | | | | |
| 9,500 Lumen SV | \$10.30 | 46 | \$0.11 | \$0.00000 | \$0.00000 | \$ |
| 16,000 Lumen SV | \$12.31 | 59 | \$0.12 | \$0.00000 | \$0.00000 | \$ |
| 28,500 Lumen SV | \$16.04 | 109 | \$0.17 | \$0.00000 | \$0.00000 | \$ |
| 50,000 Lumen SV | \$20.04 | 152 | \$0.20 | \$0.00000 | \$0.00000 | \$ |
| 50,000 Flood Lumen | \$22.54 | 168 | \$0.23 | \$0.00000 | \$0.00000 | \$ |
| 9,000 Lumen MH | \$12.92 | 41 | \$0.13 | \$0.00000 | \$0.00000 | \$ |
| 20,000 Lumen MH | \$18.06 | 94 | \$0.18 | \$0.00000 | \$0.00000 | \$ |
| 33,000 Lumen MH | \$22.92 | 133 | \$0.23 | \$0.00000 | \$0.00000 | \$ |
| 110,000 Lumen MH | \$44.91 | 370 | \$0.45 | \$0.00000 | \$0.00000 | \$ |
| 5,800 Lumen SV | \$6.65 | 29 | \$0.13 | \$0.00000 | \$0.00000 | \$ |
| 7,000 Lumen MV Semi-Enclosed | \$7.53 | 69 | \$0.07 | \$0.00000 | \$0.00000 | \$ |
| 7,000 Lumen MV | \$9.03 | 69 | \$0.09 | \$0.00000 | \$0.00000 | \$ |
| 12,000 Lumen RSV | \$11.58 | 59 | \$0.12 | \$0.00000 | \$0.00000 | \$ |
| 21,000 Lumen MV | \$13.33 | 149 | \$0.14 | \$0.00000 | \$0.00000 | \$ |

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Duke Energy Progress, LLC

SCPSC Docket Nos. 2016-227-E and 2017-245-E

Compliance Rate Table

Approved Rate Adjustments (Service Rendered On

| Description | Current Rates Effective 7/1/17 | Lighting kWh |
|--|-----------------------------------|-----------------|
| 21,000 Lumen MV Flood | \$16.70 | 160 |
| 22,000 Lumen SV | \$12.93 | 86 |
| 38,000 Lumen RSV | \$15.17 | 135 |
| 40,000 Lumen MH | \$23.58 | 160 |
| 60,000 Lumen MV | \$25.26 | 382 |
| 60,000 Lumen MV Flood | \$27.70 | 382 |
| LED 50 | \$9.18 | 18 |
| LED 50 Flood | \$10.76 | 18 |
| LED 75 | \$9.41 | 25 |
| LED 105 | \$10.92 | 35 |
| LED 130 Flood | \$19.90 | 44 |
| LED 150 | \$14.26 | 54 |
| LED 215 | \$17.68 | 73 |
| LED 260 Flood | \$34.94 | 88 |
| LED 280 | \$20.82 | 101 |
| LED 420 | \$52.20 | 142 |
| LED 530 | \$63.34 | 179 |
| LED 75 (Standard Offer) | \$7.20 | 25 |
| LED 105 (Standard Offer) | \$10.27 | 35 |
| LED 215 (Standard Offer) | \$15.25 | 73 |
| LED 205 Site Lighter (Standard Offer) | \$15.27 | 69 |
| Monthly UG Charge | \$3.77 | |
| One-Time UG Charge | \$518.00 | |
| Wood Pole | \$2.34 | |
| Metal, Fiberglass or Post Pole | \$5.42 | |
| 12-Foot Smooth Concrete Post | \$11.23 | |
| 16-Foot Smooth Concrete Post | \$12.35 | |
| Decorative Square Metal | \$13.65 | |
| 13-Foot Fluted Concrete Post | \$16.84 | |
| Decorative Aluminum 12-Foot Post | \$20.21 | |
| Decorative 35- or 39-Foot Tapered Metal Pole | \$32.09 | |
| Masterpiece Series A 12-Foot Decorative Post | \$20.21 | |
| Masterpiece Series A 16-Foot Decorative Post | \$24.71 | |
| Masterpiece Series A Twin Mounting Bracket | \$7.50 | |
| Masterpiece Series A Adder | \$3.00 | |
| Masterpiece Series B Adder | \$5.00 | |
| Demand Side Management and Energy Efficiency Rider DSM/EE | | |
| Residential | \$0.01146 | |
| General Service (EE Only) | \$0.00735 | |
| General Service (DSM Only) | \$0.00257 | |
| Lighting | \$0.00000 | |

| Phase 2 Rate Change Effective 1/1/18 ¹ | DSM & EE Rate Change Effective 1/1/18 | DSM & EE Gross Receipts Tax & Regulatory Fee | Total Rate |
|---|---|--|---------------|
| \$0.17 | \$0.00000 | \$0.00000 | \$0.17 |
| \$0.13 | \$0.00000 | \$0.00000 | \$0.13 |
| \$0.15 | \$0.00000 | \$0.00000 | \$0.15 |
| \$0.24 | \$0.00000 | \$0.00000 | \$0.24 |
| \$0.26 | \$0.00000 | \$0.00000 | \$0.26 |
| \$0.28 | \$0.00000 | \$0.00000 | \$0.28 |
| \$0.26 | \$0.00000 | \$0.00000 | \$0.26 |
| \$0.00 | \$0.00000 | \$0.00000 | \$0.00 |
| \$0.26 | \$0.00000 | \$0.00000 | \$0.26 |
| \$0.31 | \$0.00000 | \$0.00000 | \$0.31 |
| \$0.00 | \$0.00000 | \$0.00000 | \$0.00 |
| \$0.41 | \$0.00000 | \$0.00000 | \$0.41 |
| \$0.51 | \$0.00000 | \$0.00000 | \$0.51 |
| \$0.00 | \$0.00000 | \$0.00000 | \$0.00 |
| \$0.59 | \$0.00000 | \$0.00000 | \$0.59 |
| \$1.48 | \$0.00000 | \$0.00000 | \$1.48 |
| \$1.79 | \$0.00000 | \$0.00000 | \$1.79 |
| \$0.20 | \$0.00000 | \$0.00000 | \$0.20 |
| \$0.29 | \$0.00000 | \$0.00000 | \$0.29 |
| \$0.44 | \$0.00000 | \$0.00000 | \$0.44 |
| \$0.44 | \$0.00000 | \$0.00000 | \$0.44 |
| \$0.10 | | | \$0.10 |
| \$0.00 | | | \$0.00 |
| \$0.05 | | | \$0.05 |
| \$0.10 | | | \$0.10 |
| \$0.64 | | | \$0.64 |
| \$0.71 | | | \$0.71 |
| \$0.26 | | | \$0.26 |
| \$0.97 | | | \$0.97 |
| \$1.16 | | | \$1.16 |
| \$1.84 | | | \$1.84 |
| \$1.16 | | | \$1.16 |
| \$1.40 | | | \$1.40 |
| \$0.00 | | | \$0.00 |
| \$0.00 | | | \$0.00 |
| \$0.00 | | | \$0.00 |
| | | | |
| N/A | \$0.00135 | \$0.00001 | \$0.00136 |
| N/A | (\$0.00108) | (\$0.00001) | (\$0.00109) |
| N/A | (\$0.00110) | (\$0.00000) | (\$0.00110) |
| N/A | \$0.00000 | \$0.00000 | \$0.00000 |

¹ The Phase 2 Rate Change reflects the difference in the compliance rates filed as Exhibits 2 and 4 in Docket No. 2016-227-E.